

MPLHP-5125528 Installation Manual

# LiFePO<sub>4</sub> – MPLhP 51.2V 55Ah Battery System

# Installation Manual





## Description / Title

MPLHP-5125528 Installation Manual

# Read this manual carefully before starting the installation of the battery system.

# Retain these instructions for reference.

This document contains information that is the property of Narada Power Source Co., Ltd. No part of this publication is to be used for any other purpose than the installation and operation of Narada products. It shall not be copied, reproduced, or disclosed in whole or in part, without the prior written consent of Narada Power Source Co, Ltd. or MPINarada.

Narada Power Source Co., Ltd. assumes no responsibility for errors that may appear in this document and the information is subject to change without notice.



Revision

8.0

File Name

### Description / Title

## MPLHP-5125528 Installation Manual

## Table 11-1 History of Version Upgrade

Version	Date	Change
V 1.0	25/09/2020	First edition
V1.1	08/10/2020	Updates on HMI, Tools, BMS Configuration
V3.0	03/10/2021	Updates to Cabinet, BMS, and Wiring
V4.0	05/26/2021	Added Rack Lifting Instructions
V4.3	08/17/2021	Updated instructions, rack images and lifting instructions
V4.4	09/15/2021	Updated torque specs
V4.5	11/22/2021	Updated part numbers
V4.7	03/22/2022	Updated to reflect SPI communication changes
V4.8	10/24/2022	Updated images, instructions, and dry contacts
V4.9	01/24/2023	Updated images, format
V5.0	12/19/2023	Updated specification table
V6.0	2/28/2024	Updated Installation images, Added TB wiring, Output connections
V6.1	3/6/2024	Updated installation details pertaining to side panels
V7.0	6/6/2024	Updated Aux Contacts for ABB breaker
V8.0	1/31/2025	Updated storage guidelines, Self discharge warning



Revision

8.0

File Name

#### MPLHP-5125528 Installation Manual

## Contents

1. Scc	ope	)
2. De	finitions	9
3. Pro	oduct Description	)
4. Ins	tallation	7
5. Rad	ck Installation Instructions21	L
6. Coi	nduit Landing box installation (OPTIONAL)	7
7. Ou	tput Power Cable Connection	L
8. Coi	mmunication Cable Connection	5
9. Bus	sbar Connections	3
10. Co	omponent installation	7
11. Ci	rcuit Breaker Accessories	5
12. Dr	ry Contacts and E-Stop	)

#### MPLHP-5125528 Installation Manual

#### **Important Safety Instructions**

#### Please read and follow these instructions!

The following precautions are intended to ensure your safety, extend the service life of your product, and prevent property damage. Before installing this product, be sure to read all safety instructions in this document for proper installation.

The system location shall address and minimize personnel exposure to electrical hazards. All electrical work shall be done in accordance with latest local electrical, building, fire and other codes, standards, regulations, or utility requirements as applicable to the installation, by qualified service personnel who has been appropriately trained and authorized in accordance with the related instructions and appropriate practices.

NESP Series is a high-voltage <u>LFP</u> lithium battery system. When dealing with the battery system, it is important to follow all safety recommendations.

The following warnings, safety instructions and notes are given as safety measures for the user as well as measures to prevent damage to the product or parts of the connected machines. Warnings, safety notes, and notes that are generally valid when working with the NESP battery system are summarized.

#### **Safety Precautions**

The following precautions provide general safety guidelines that should be followed when working with or near the High Voltage Lithium Battery System. Complete safety parameters and procedures are site-specific and should be developed by the customer for the installation site.

Review and refer to all safety warnings and cautions in this manual before installation.

Only authorized, adequately trained technical operators should be able to access the system.

Consult local codes and applicable rules and regulations to determine permit requirements. If required, mark enclosures appropriately before beginning work.



Revision

8.0

Description / Title

#### MPLHP-5125528 Installation Manual



The personnel must be thoroughly familiar with all the warnings and installation procedures described in the installation instructions!

Only qualified personnel with valid proof or certificate of electrical knowledge with code requirements, safety standards, and experienced in the type work may work on electrical circuits and equipment.

Only qualified personnel who are familiar with the batteries and safety precautions should perform installation or maintenance of the battery.

Only authorized, trained technicians should perform annual preventive maintenance. Do not

allow unauthorized personnel to contact the batteries.



## Safe Electrical Work

All live electrical work requires a live work permit, qualified, trained personnel, following proper Lockout/Tag out procedures prior to beginning electrical work.



#### Safe Battery Handling

Please be aware that a battery presents a risk of electrical shock including high shortcircuit current. Follow all safety precautions while operating the batteries.

Do not smoke or use fire near batteries!

Do not use organic solvent to wash batteries!

Do not dispose of the batteries in a fire.

Do not dismantle batteries, it contains electrolyte which is a hazardous material that

can harm the skin and eyes!

Do not put tools or any metal parts on the top of the batteries!

Remove watches, rings, and other metallic accessories!



Use only insulated tools with minimum rating of 1000V to avoid accidental short circuits!

Revision

8.0

Disconnect charging through opening of disconnect. Ensure load is Open before connecting

or disconnecting terminals!

Use proper lifting means when moving batteries and wear all appropriate safety clothing and equipment!

Keep 0.5m away from heat sources or any places may occur sparks (such as breakers, fuse box, etc.)!

Avoid direct sunlight on the battery rack, exposure to water or rain or high humidity!

Batteries must be handled, transported, and recycled or discarded in accordance with federal, state, and local regulations!



#### **Installation Precautions**

Before installation and Inspection, all required personal protection equipment (PPE) for supervising and installation shall be in place.

Before installation, the installation personnel should fully understand the installation procedures outlined in the manual.

All power cables shall be considered energized unless proper measures have been taken to de-energize.

Before installation, be sure to cut off the <u>UPS</u> power and make sure the battery Control Box is switched off by turning main power switch to off position on each string.

All battery racks must be grounded.

The tightening torque for the Busbar is 25 Nm using a M10 hex head screws. The BMS and cabinet disconnect control box power connections torque is 25 Nm using a M10 hex head screws.

Before electrical commissioning, ensure the following connections are properly torqued.

- Busbar connection between modules
- Control Box Power Terminals
- Ground Terminals
- Mounting Screws for Modules

Personnel in contact with the battery system should be aware of the following hazards.



Please pay attention to the following safety cautionary markings and warning signs during installation.

## Warning Signs Table

Danger	High Voltage Shock Hazard	Arc Flash Hazard	Read the manual
Warning	Fire Hazard	Pinch Point	
Caution	Static Sensitive	No Smoking	First Aid

		Date	Revision	File Name	Page
		Jan 31, 2025	8.0	MPITD-MAN-INS-5125528.doc	(9/69)
Description / Title MPLHP-5125528 Installation Manual					

## 1. Scope

This manual stipulates system specifications and detailed steps and attentions during installation of Narada NESP high-voltage lithium battery system.

## 2. Definitions

- 2.1 **Cell:** The basic unit of lithium iron phosphate battery consisting of positive, negative electrodes and electrolyte, with rated voltage of 3.2V and rated capacity of 55Ah.
- 2.2 **Module:** The NLHP51255 module with rated voltage of 51.2V and rated capacity of 55Ah, is composed of 55 Ah cells.
- 2.3 **Rack:** Several modules and control boxes are connected in series through electrical connectors, delivers voltage up to 512V (10 Pcs of NLHP51255 modules) in rated voltage and 55 Ah in rated capacity.
- 2.4 **Cabinet:** The rack enclosure that contains the battery system components (Modules and Control box).
- 2.5 **Control box:** The control box provides isolation and protection for single rack (multiple battery modules). It integrates the BCU, High voltage management unit, circuit breakers, main contactors, pre-charge resistors, fuses, current sensors and switching power supply.
- 2.6 **BMS:** Battery Management System, is a collection of electronic devices used to monitor, evaluate, and protect battery operating parameters. It consists of BMU, BCU, Control box, BAMS, HMI and other components. It has 3 levels that control, and monitor information related to operational status, battery cells, battery racks, and battery system units, such as battery voltage, current, temperature, and protection, etc., evaluating and calculating the state of charge (SOC) and state of health (SOH).
- 2.7 **BMU:** Battery Management Unit, the first level of BMS (Module BMS). It is responsible for cell voltage and temperature acquisition, balancing management, real-time cell monitoring and upward communication.
- 2.8 **BCU:** Battery Cluster Management Unit, the second level of BMS (Rack BMS). It is responsible for the current collection of the battery string. It integrates multiple CAN communication circuits and multiple wet and dry contacts. It is responsible for communicating with the managed BMUs, collecting information, alarms and protecting in case of overvoltage/ undervoltage/ overcurrent /short circuit /over temperature of the battery string. The information is sent to the next level BAMS, enabling the BAMS to resolve the problems of the lower-level system (BMU and battery) to ensure safe, reliable, and efficient operation of the battery management system.
- 2.9 **BAMS:** Battery Administration Management System, the third level of BMS (System BMS), composed of Battery Administration Management Unit (BAU) and HMI.
- 2.10 **BAU:** Battery Administration Unit.
- 2.11 HMI: Human Machine Interface, enabling data reading and parameter setting.



Revision

8.0

File Name

MPITD-MAN-INS-5125528.doc

Description / Title

## 3. Product Description

## 3.1 Acronyms and abbreviations

Abbreviations	Full Name
BMS	Battery Management System
BMU	Battery Management Unit (Module level)
BCU	Battery Cluster Management Unit (String level)
BAMS	Battery Administration Management System (BAU and HMI)
BAU	Battery Administration Unit (System level)
HMI	Human Machine Interface
PPE	Personal Protection Equipment
EHS	Environmental Health and Safety
LFP	Lithium iron phosphate
BAT	Battery
SOC	State of Charge
SOH	State of Health

	MP		Date	Revision	File Name	Page
			Jan 31, 2025	8.0	MPITD-MAN-INS-5125528.doc	(11/69)
	Description / Title	MPLHP-5125528 Installation Manual				

## 3.2 Cabinet

- 3.2.1 Each Cabinet houses Modules, a Control Box and integrated BMS components. The cabinet facilitates grounding of the installed components.
- 3.2.2 The cabinet or rack is composed of ten 51.2V 55Ah modules (Model #5125528), Weight and dimensions of the cabinet are:
  - Weight: 540KG (1190.5lbs)
  - Dimensions: (LxWxH) 500mm x 741mm x 2138mm. (19.68" x 29.17" x 84.17)

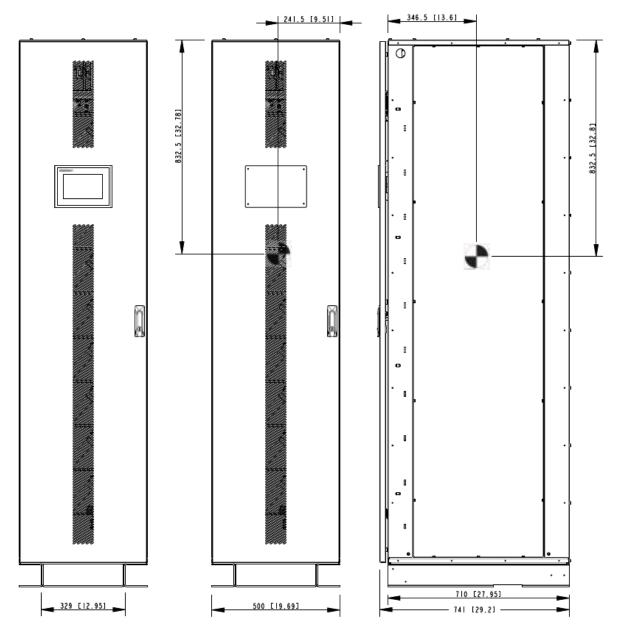
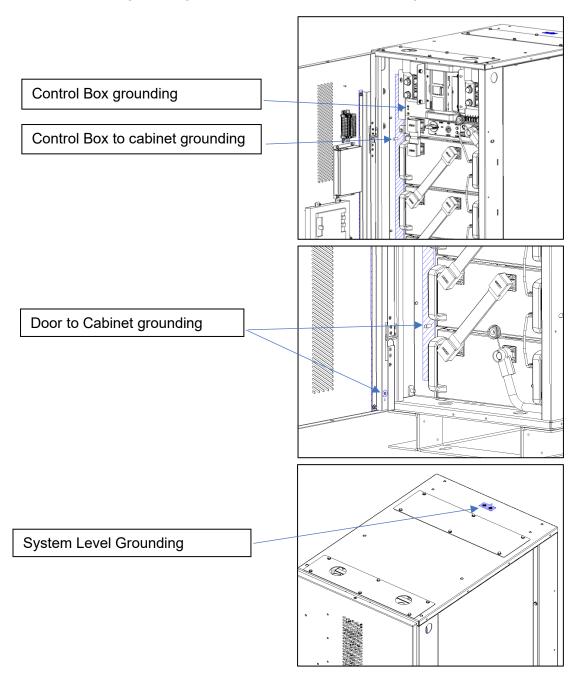


Fig 4-1 Front and Side Views of the Standard 10-Module Rack

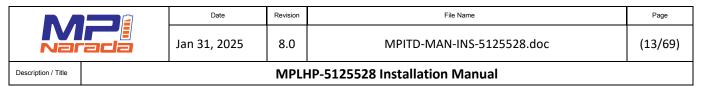
MP		Date	Revision	File Name	Page
		Jan 31, 2025	8.0	MPITD-MAN-INS-5125528.doc	(12/69)
Description / Title MPLHP-5125528 Installation Manual					

## 3.2.3 Grounding Wire locations (pre-installed)

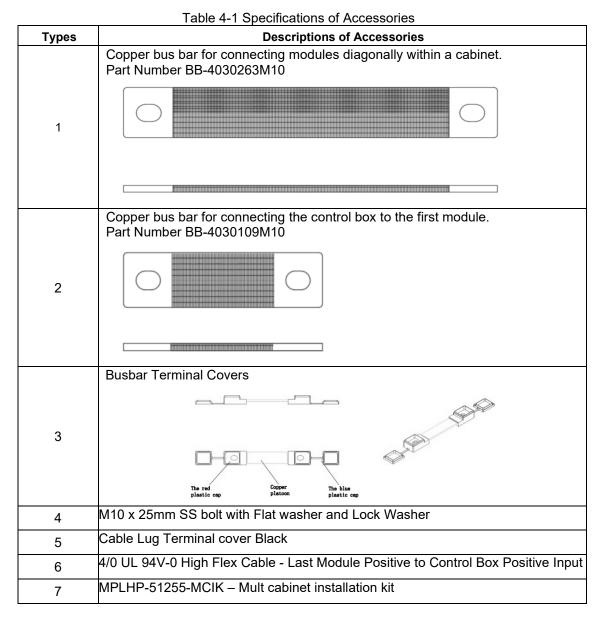
Preinstalled grounding wires can be found in the following locations.



- 3.2.4 Grounding the system is required to reduce and eliminate electrical noise in the system and prevent shock hazards.
  - The control box should be grounded to the rack frame using the supplied cable.



- The door should be grounded to the rack frame using the supplied green/yellow cable.
- The rack should be grounded to a site/system ground with customer supplied cable.
- 3.2.5 Grounding connections and requirements will vary based on specific project and system configurations. All grounding methods should comply with NEC Article 250.
- 3.2.6 Ground wire should be at least 16mm<sup>2</sup> (#5 AWG) with M8 ring terminals.
- 3.3 Accessories
  - 3.3.1 Bus bars are supplied for connecting the modules together in series to form a full string connected to the Control Box.





Revision

8.0

Description / Title

#### MPLHP-5125528 Installation Manual

## 3.4 BMS

3.4.1 Each Rack composed of ten 51.2NESP55 modules (Model #5125528), the specification is as below:

Unit Level	Unit Name	Specifications
		Battery type: High Rate LFP
		Voltage detection range: 0.5-5.0V
		Voltage acquisition of cells in strings: 16
		<ul> <li>Voltage sampling accuracy: 0.1% or ≤5mV</li> </ul>
Module Level	BMU	<ul> <li>Temperature sampling accuracy: ±2°C</li> </ul>
		Balance type: Active balance
		• Balance current: ≤2.5A
		Communication interface: SPI
		Supply voltage: 20-28Vdc (typical 24Vdc)
	BCU	Max BMU number: 10
		<ul> <li>Current sampling accuracy: ±(1%FS + 1%RD)</li> </ul>
		Voltage sampling interval: 100ms
Rack Level		Communication interface: RS 485*0, CAN*3
		Supply voltage: 20-28Vdc (typical 24Vdc)
		High voltage detection: 0-900 Vdc, Accuracy: 0.5%
	•	<ul> <li>Insulation resistance detection: 100K-5MΩ, Accuracy ≤10%</li> </ul>
System Level	BAU	Communication interface: RS 485*3, SPI, Ethernet*1
System Level	DAU	Supply voltage: 20-28Vdc (typical 24Vdc)

#### Table 4-1 Specifications of BMS Components

## 3.4.2 BMS Configuration

The individual BAUs do not communicate with each other and should be treated as independent sub-systems. BAUs can be identified by different IP addresses. Sample architectures are shown below.



Revision

File Name

Page

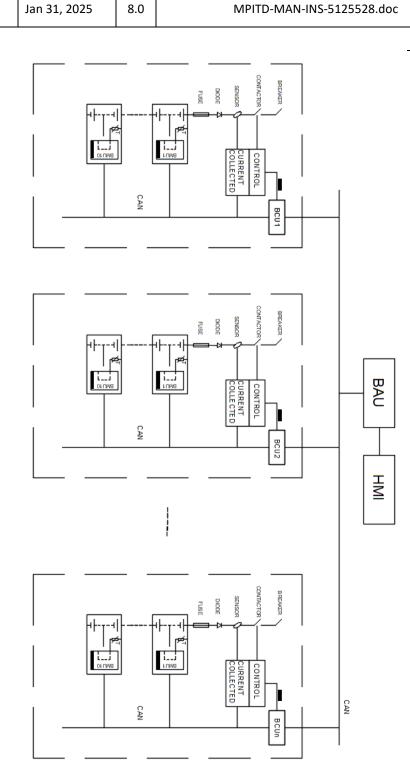


Fig 10-1 System with a single BAU

3.4.3 The locations and interfaces of BAU and HMI are shown as below.

Description / Title



Revision

8.0

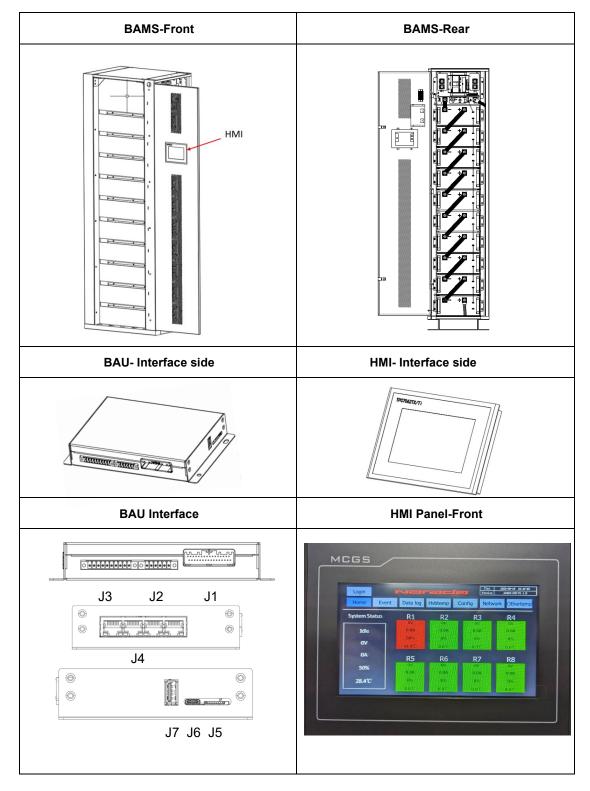
MPITD-MAN-INS-5125528.doc

File Name

(16/69)

Description / Title

#### MPLHP-5125528 Installation Manual



3.4.4 There are several interfaces in the BAU, namely J1 as Power and Communication Port and dry contact 1 and 2, J3 for dry contacts 3 and 4 and J4 as Ethernet Communication Port.



Page

(17/69)

MPLHP-5125528 Installation Manual

## 4. Installation

	Service Engineer should prepare needed items				
	such as Personal Protection Equipment (PPEs)				
	and Tools before the installation starts. The				
	Service Engineer must check condition of PPE and verify it is suitable prior to performing any				
lacksquare	installation activities.				
	Recommended tools and equipment are shown in				
	the following table. Verify that all equipment is				
	calibrated via approved calibration procedures,				

4.1 Required Personnel

4.1.1 All personnel performing these installation activities shall be trained and experienced with the Narada High Rate LFP Battery system. Individuals shall meet all the training prerequisites and must have completed the system training. Required Personnel include:

and that the calibration is not expired.

- Authorized and trained service personnel to perform any installation work that falls within owner's scope of effort as identified in this document.
- Authorized and trained owner representative to perform any installation work that falls within owner's scope of effort as identified in this document.



Revision

8.0

Description / Title

#### MPLHP-5125528 Installation Manual

## 4.2 PPEs and Tools

	WARNING
	<ul> <li>Do not wear watches, rings, jewelry, or any other metal objects.</li> </ul>
	<ul> <li>Wear helmet before entering construction site to protect your head.</li> </ul>
	<ul> <li>Wear electrically insulated gloves and safety shoes.</li> </ul>
	<ul> <li>Use properly insulated tools to prevent accidental electric shock or short circuits!</li> </ul>
	Wear FR clothing.

## Table 5-1 Recommended Tools and Instruments

No.	ltems	Appearance
1	Insulated Phillips Screwdriver	wiha
2	Utility Knife	
3	Insulated Torque Wrench	
4	Insulated Sockets (10 mm, 13mm, 16mm, 18mm, and 19mm)	B.
5	Insulated Extension for Socket	KNIPEX 98 35 125
6	Level	C+ Carry Contraction + Contraction

MP		Date	Revision	File Name	Page
		Jan 31, 2025	8.0	MPITD-MAN-INS-5125528.doc	(19/69)
Description / Title	Description / Title MPLHP-5125528 Installation Manual				

7	1000V Digital Multimeter	
8	Insulated wrench & box wrenches	
9	Measuring tape	
10	Conductance / Resistance Battery Tester	
11	Module Loading Lift (300lb load Maximum)	

## 4.3 Documentation

4.3.1 Before installation, all related documents such as Contracts, Technical Agreement, Shipping List, and Installation Drawings should be collected and confirmed they are of the correct version. Technical service personnel should make sure all required preparations are in place before installation.

#### 4.4 Inspection

4.4.1 Installation personnel should make a record after unpacking according to the check list. After unpacking, the following items should be inspected and then fill up the Receipt of the Goods and sign it by customer (representative of customer) and installation personnel together. If any defects are found during the inspection, contact technical customer service department to address the problem.



Revision

8.0

Page

(20/69)

File Name

Description / Title

## MPLHP-5125528 Installation Manual

## Table 5-5 Inspection of NESP Rack Components

Component	Inspection items					
	Voltage and internal impedance using a battery tester					
	Damage to the exterior					
Module	Missing or protruding screws					
	Peeling paint					
	Damage to the exterior					
Control Box	Missing or protruding screws					
	Peeling paint					
	Damage to the exterior					
BAMS	Missing or protruding screws					
	Peeling paint					
	Quantity					
Accessories	Specifications					
Cabinet	<ul> <li>Structural Damage</li> <li>Peeling paint</li> <li>Screw damage</li> </ul>					



Revision

8.0

File Name

Description / Title

## MPLHP-5125528 Installation Manual

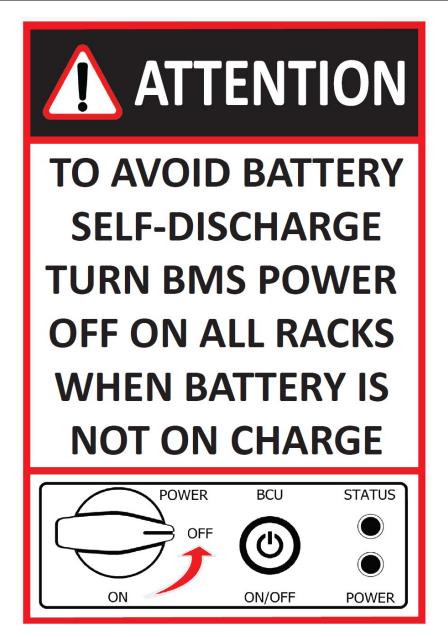
## 5. Rack Installation Instructions

## **IMPORTANT**



Ensure the power switch is in OFF position before starting the installation steps. After installation, verify switch is in OFF position and the indicator lights are NOT illuminated.

NOTE: A magnetic warning label is placed on the door next to HMI as reminder to turn the BMS power OFF when system is not being charged by UPS. The label can be placed inside the cabinet after the system has been put in service





8.0



## MPLHP-5125528 Installation Manual

File Name

MPITD-MAN-INS-5125528.doc

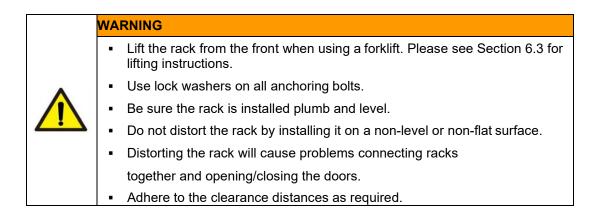
5.1 Installation Steps

## Table 5-1 Installation Steps of Rack with 10 Modules

No.	Step		
1	Unpacking		
2	Inspection		
3	Cabinet Posit	ioning	
	Rack Installation	Battery Modules*	
		Control Box*	
		BAMS Assembly*	
4		Power and Control Cables	
		Communication Cables	
		Busbars	
		BMS Configuration	

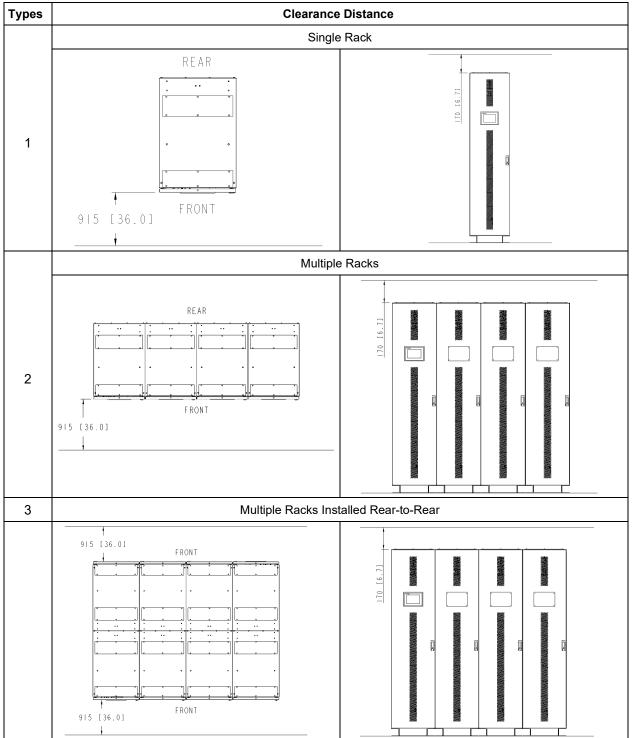
\*IF not already installed

## 5.2 Rack Positioning Clearance Distance





5.2.1 The clearance distances should be kept according to the figures shown below for the purpose of proper ventilation and cooling of the battery, and for the ease of installation and maintenance.



## Table 5-2 Rack Installation Clearance Distances

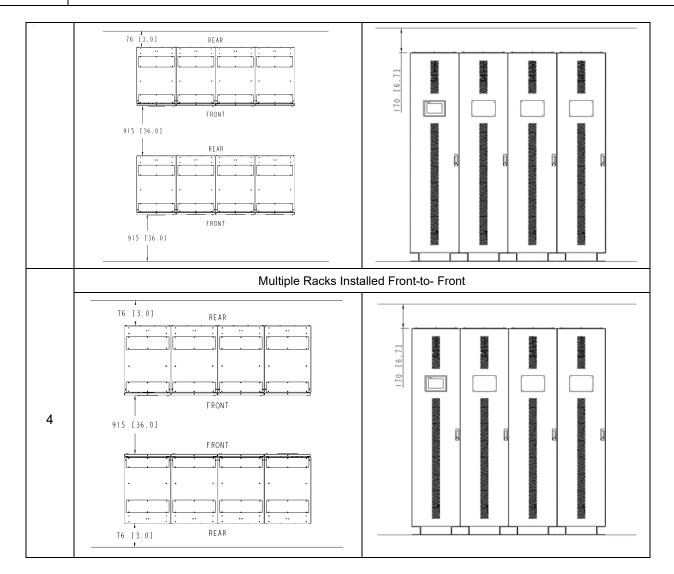


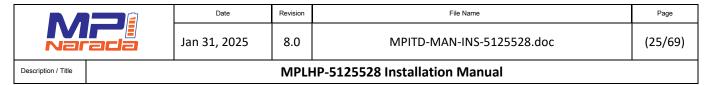
Revision

8.0

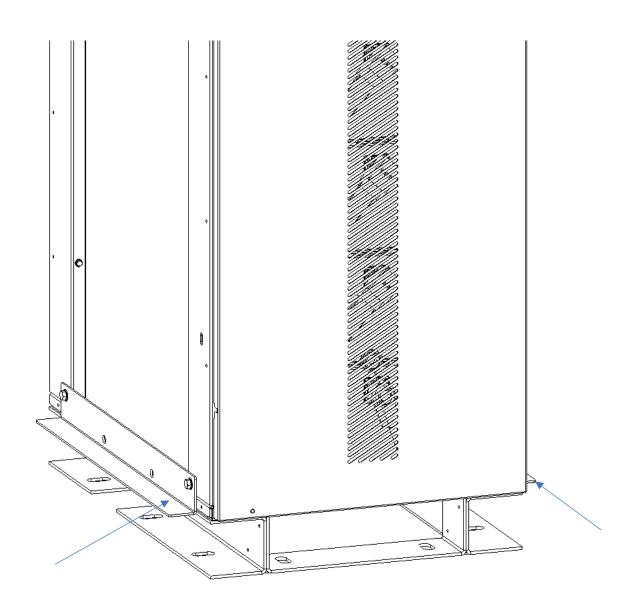
Description / Title

#### MPLHP-5125528 Installation Manual





- 5.3 Lifting and positioning instructions
  - 5.3.1 After the cabinet is unpacked and transported to its installation location, confirm the predrilled holes in the bottom and sides are aligned for positioning and mounting.
  - 5.3.2 Install angle brackets on the bottom left-side and right-side of the cabinet. (If not already installed)





Page

(26/69)

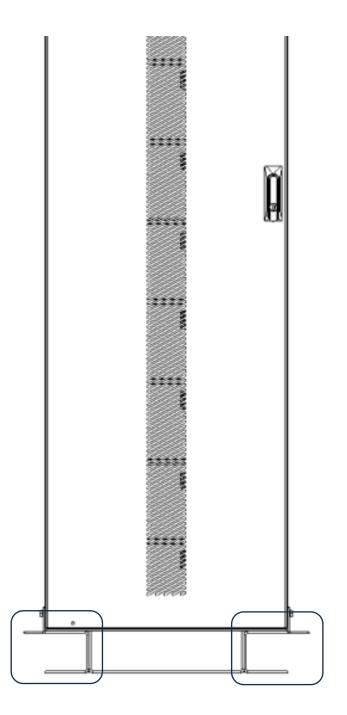
## MPLHP-5125528 Installation Manual

- 5.3.3 Insert forklift under the verticals.
- 5.3.4 Forklift inside width shall be about 350mm (13.8 in)

Revision

8.0

5.3.5 21-in wide pallet jacks shall work as well.





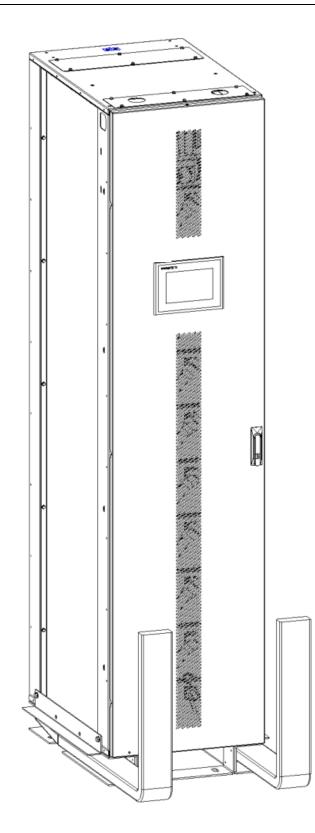
8.0

File Name

(27/69)

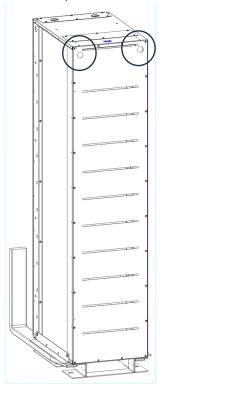
Description / Title

## MPLHP-5125528 Installation Manual



MP Narada		Date	Revision	File Name	Page
		Jan 31, 2025	8.0	MPITD-MAN-INS-5125528.doc	(28/69)
scription / Title			MPL	HP-5125528 Installation Manual	

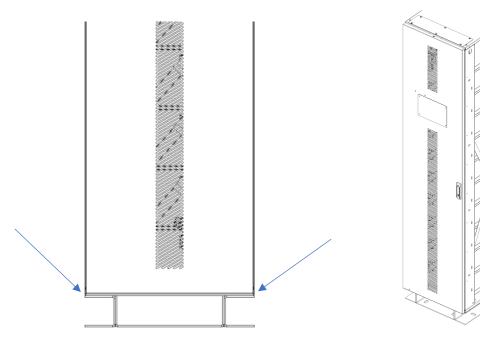
5.3.6 To ensure stability of the rack during transportation it is recommended that the top of the rack is strapped to the frame of the forklift using a ratchet strap. Below image shows the locations where the strap can be attached.



5.3.7 Position the first rack in place.

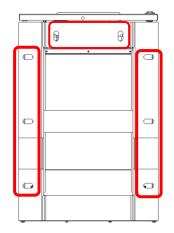
De

5.3.8 Remove the angle brackets and side panels from both sides to get access to anchoring locations.

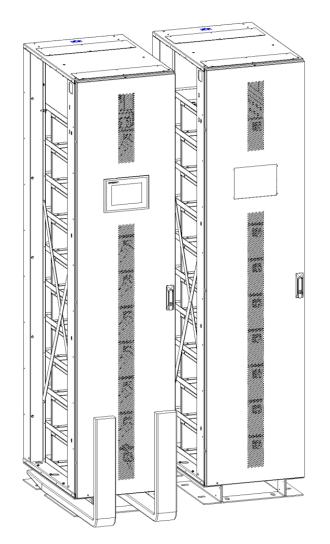


	 ada
Description / Title	

5.3.9 Secure the rack with the anchoring bolts to the floor. There are 3 mounting locations on each side and 2 optional locations on the front.

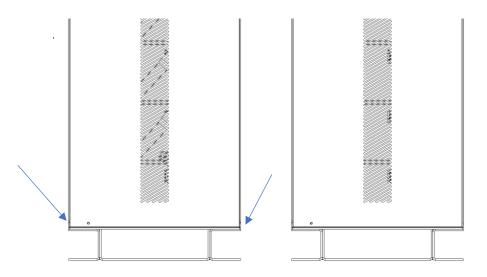


5.3.10 Place the second rack beside the first one that is already in place. Leave about 8-10" in between to be able to remove angle brackets.

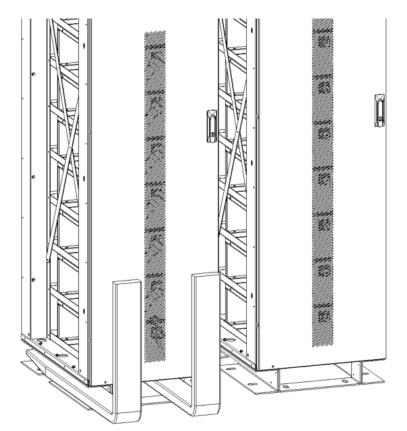


MP		Date Revision		File Name	Page
		Jan 31, 2025	8.0	MPITD-MAN-INS-5125528.doc	(30/69)
Description / Title			MPL	IP-5125528 Installation Manual	

5.3.11 Uninstall both side angle brackets from the 2<sup>nd</sup> rack.

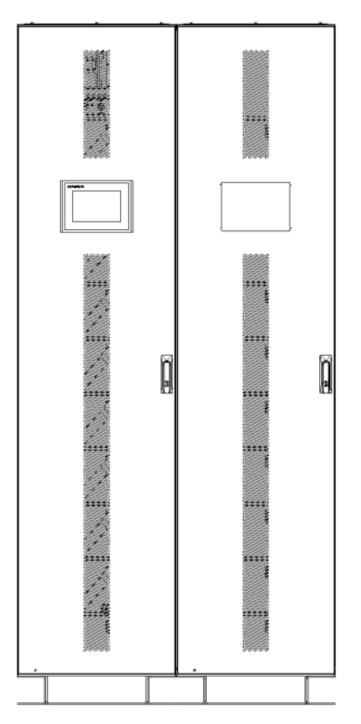


- 5.3.12 Reposition the forks so that they are about 220mm (8.5 inch) apart.
- 5.3.13 Slowly insert forks, one through the middle and the second one to the left side of the rack.





5.3.14 Slightly lift the rack and reposition it adjacent to the one already in place.5.3.15 Anchor 2<sup>nd</sup> rack to the floor.





Revision

8.0

File Name

Description / Title

#### MPLHP-5125528 Installation Manual

## 5.4 Cabinet Mounting (Non-Seismic)

5.4.1 Rack mounting hardware:

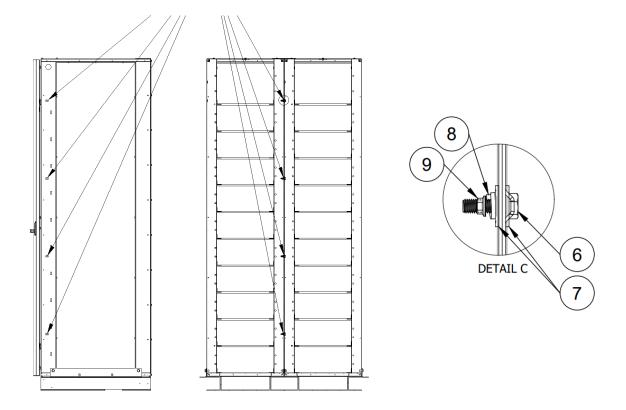
Fastener Location	Size	Hardness	Thread Pitch	Material
Floor Anchors (Not included)	M10*30L M12*200mm (min) (seismic)	HRC32 Grade 8.8	1.5 mm (0.06 in)	SS304
Multi Rack Fasteners (MPLHP-51255-MCIK)	M8*25L (Side)	HRC32 Grade 8.8	1.5 mm (0.06 in)	Steel ZP



For Seismic Applications please consult with a Local Engineer to ensure concrete and anchoring are correct.

5.4.2 After all racks in a string have been positioned in place and mounted to the floor connect all racks adjacent racks together using M8 hardware provided in the multi-cabinet connection kit MPLHP-51255-MCIK.

HDW-HHCSZP-M825	M8x25 Hex Head Cap Screw, Grade 8.8 Zinc Plated	
HDW-FWZP-M8	M8 Flat Washer Grade 8.8 Zinc Plated	
HDW-LWZP-M8	M8 Lock Washer Grade 8.8 Zinc Plated	
HDW-NZP-M8	M8 Nut Grade 8.8 Zinc Plated	
	HDW-FWZP-M8 HDW-LWZP-M8	





Revision

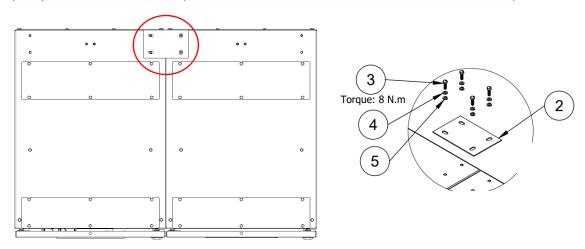
8.0

Page

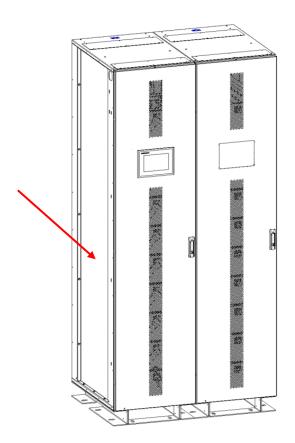
(33/69)

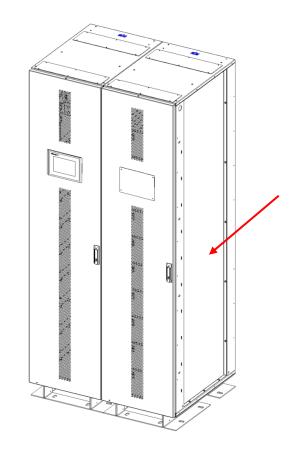
Connect the adjacent racks together on the top of the cabinet using connecting plate and M6 hardware from the multi cabinet kit MPLHP-51255-MCIK 5.4.3

2	HWR-PLT20150100	MPLHP-51255 Multi-Rack Connecting Plate
3	HDW-HHCSZP-M620	M6x20 Hex Head Cap Screw, Grade 8.8 Zinc Plated
4	HDW-FWZP-M6	M6 Flat Washer Grade 8.8 Zinc Plated
5	HDW-LWZP-M6	M6 Lock Washer Grade 8.8 Zinc Plated



Reinstall side panels on the outer cabinets of the string. 5.4.4







8.0

File Name

Description / Title

## MPLHP-5125528 Installation Manual

## 5.4.5 Example Layouts for Different Configurations

1-5125528	2-5125528	3-5125528
1 Rack	2 Racks	3 Racks

	Description / Title		Date	Revision	File Name
			Jan 31, 2025	8.0	MPITD-MAN-INS-5125
				MPL	HP-5125528 Installation Manual

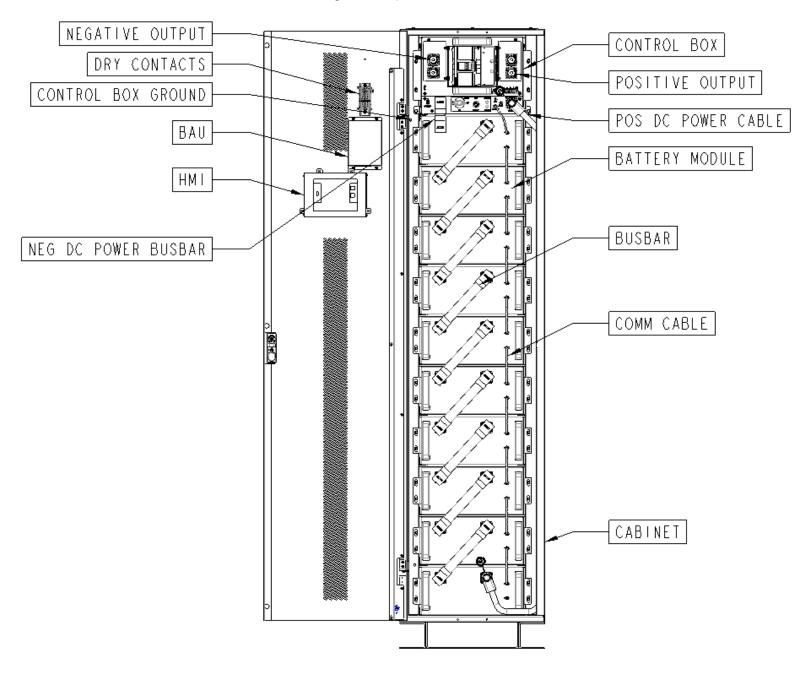
#### Component location diagram 5.4.6

Fig 6-1 Component locations

MPITD-MAN-INS-5125528.doc

Page

(35/69)





Revision

8.0

File Name

Description / Title

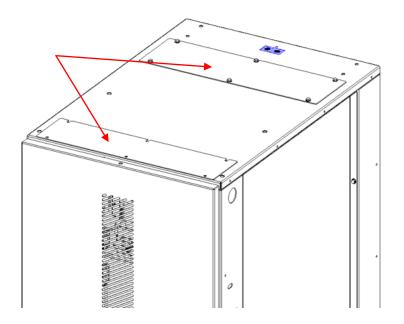


## For Empty Unassembled Cabinets Proceed to Section 11 for Component Installation before proceeding.

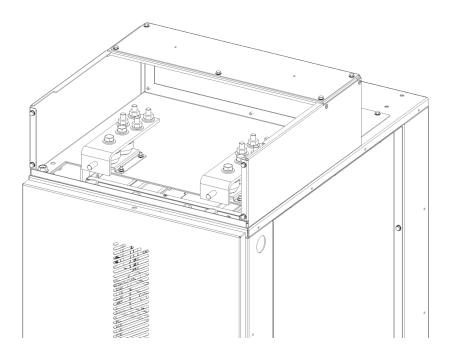


# 6. Conduit Landing box installation (OPTIONAL)

- 6.1 It is recommended to install all conduit landing boxes after all the cabinets have been set in place, tied together, and anchored to the floor.
- 6.2 Remove 2 plates on the top of the cabinet by unscrewing 2 sets of 6 M6 bolts.



6.3 Remove the front cover from the CLB and place the box on top of the cabinet. Ensure the mounting holes are aligned.





MPLHP-5125528 Installation Manual

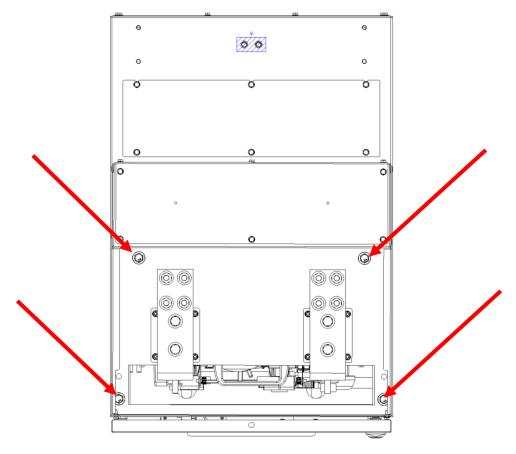
Page

(38/69)

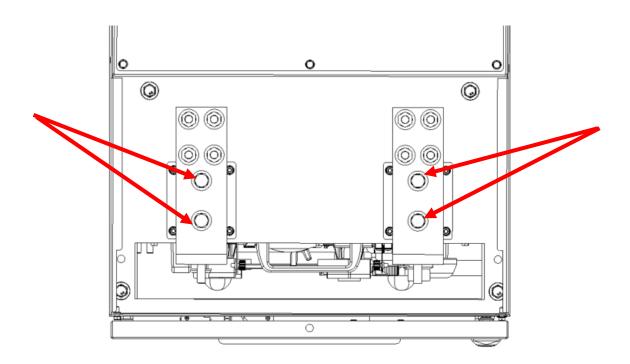
6.4 Secure the box to the top hat using (4) M8 bolts. Tighten these bolts to 12Nm.

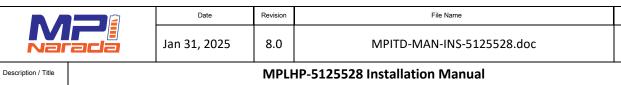
Revision

8.0



6.5 Loosen up 2 M10 busbar mounting bolts.

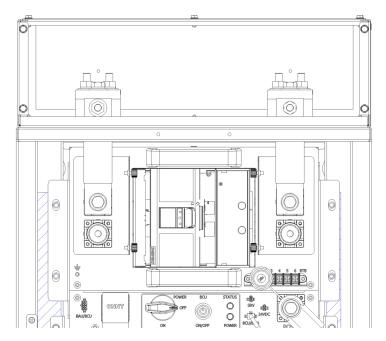




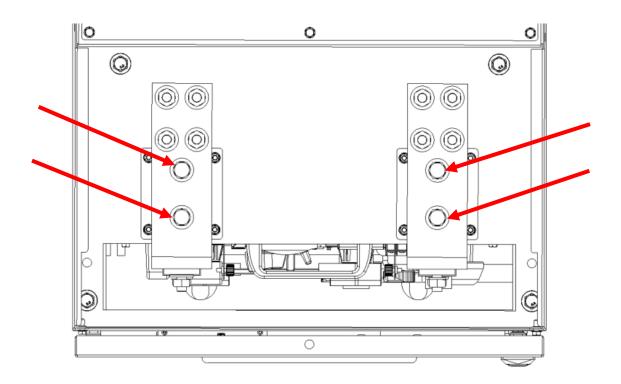
6.6 Connect the busbars to the control box output terminals using the provided hardware. Tighten the Bolts and Nuts to 25Nm torque.

Page

(39/69)



6.7 Ensure the busbars from the Landing Box are properly aligned with the busbars going to the control box and are making good contact. Tighten the M10 busbar mounting bolts inside the Landing Box.





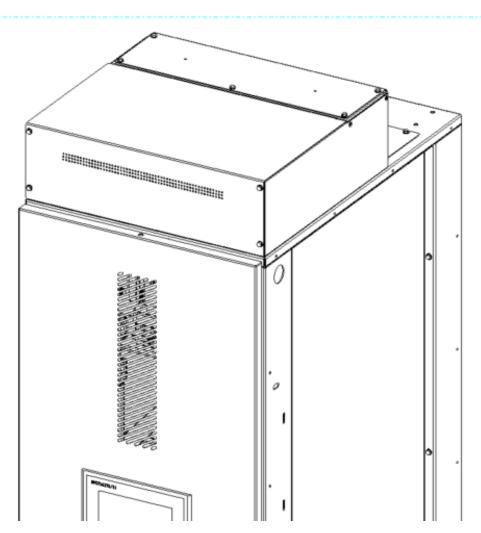
Page

(40/69)

6.8 After the power output cables have been connected to the busbars reinstall the cover.

Revision

8.0





File Name

Description / Title

#### MPLHP-5125528 Installation Manual

# 7. Output Power Cable Connection

- 7.1 Refer to national and local electrical code for guidance on acceptable external wiring practices.
- 7.2 Material and labor for external wiring requirements are to be provided by designated personnel.
- 7.3 For external wiring, use 90°C copper wire.
- 7.4 Refer to NEC Article 250 and local codes for proper grounding practices.

Revision

8.0

- 7.5 The battery cabinet frame is not referenced to the DC circuit.
- 7.6 Installations in excess of 30 Meters /100ft are not recommended.
- 7.7 Care should be taken to ensure the battery wiring used between the battery and the UPS should not allow a voltage drop of more than 2 VDC at rated battery current.

		Current				
		200A	250A	300A	350A	400A
	000	2.501	3.126	3.752	4.377	5.002
	0000	1.983	2.479	2.975	3.471	3.967
	250MCM	1.679	2.098	2.518	2.938	3.357
Wire Size	300MCM	1.399	1.749	2.098	2.448	2.798
	350MCM	1.199	1.499	1.799	2.098	2.398
	400MCM	1.049	1.312	1.574	1.836	2.098
	500MCM	0.839	1.049	1.259	1.469	1.679
Voltage D	rop at 15 N	leters /50	ft			
		Current				
		200A	250A	300A	350A	400A
	000	1.251	1.563	1.876	2.188	2.501
	0000	0.992	1.24	1.488	1.735	1.983
	250MCM	0.839	1.049	1.259	1.469	1.679
Wire Size	300MCM	0.699	0.874	1.049	1.224	1.399
	350MCM	0.6	0.749	0.899	1.049	1.199
	400MCM	0.524	0.655	0.786	0.918	1.049
	500MCM	0.419	0.524	0.63	0.734	0.839
Voltage D	rop at 7.62	Meters /2	25ft			
		Current				
		200A	250A	300A	350A	400A
	000	0.635	0.794	0.952	1.112	1.271
	0000	0.503	0.629	0.755	0.881	1.008
	250MCM	0.426	0.533	0.639	0.746	0.852
Wire Size	300MCM	0.355	0.444	0.533	0.621	0.71
	350MCM	0.304	0.38	0.456	0.533	0.609
	400MCM	0.266	0.333	0.399	0.466	0.533
	500MCM	0.213	0.266	0.319	0.373	



Revision

8.0

Description / Title

- 7.8 The battery cabinet/s is/are installed in a standalone configuration. The term standalone means the cabinets are installed adjacent to the UPS without mechanical linkage or in a separate location, are wired with external customer-supplied conduit and wiring, and may use the battery cabinet breaker as the battery isolation device or a single overcurrent protection and disconnect device located near the batteries. Each battery cabinet has its own overcurrent protection device, an optional built-in trip feature may be used if desired.
- 7.9 Refer to the appropriate UPS Installation and Operation manual for conduit and terminal specifications and locations.
- 7.10 The terminals can accept a single hole lug or a double hole lug with 1-3/4" hole spacing. Below table shows a list of recommended 2-hole lugs.

Manufacturer	AWG	P/N	Length	Hole Spacing	Hole Dia	Lug Thickness
	250	YA292N	5.21	1.75	0.50	0.16
Burndy	300	YA302N	5.64	1.75	0.50	0.16
	350	YA312N	5.68	1.75	0.50	0.18
	250	54868BE	4.92	1.75	0.50	0.14
Blackburn	300	54870BE	5.23	1.75	0.50	0.15
	350	54872BE	5.40	1.75	0.50	0.18
	250	ALNN-250-12-134	5.06	1.75	0.56	0.33
llsco	250	CLWD-250-12-134	5.22	1.75	0.56	0.16
	350	CLWD-350-12-134	5.62	1.75	0.56	0.23
	250	LCCX250-12-X	5.77	1.75	0.50	0.17
Panduit	300	LCCX300-12-6	5.85	1.75	0.50	0.18
	350	LCCX350-12-6	6.13	1.75	0.50	0.22



Revision

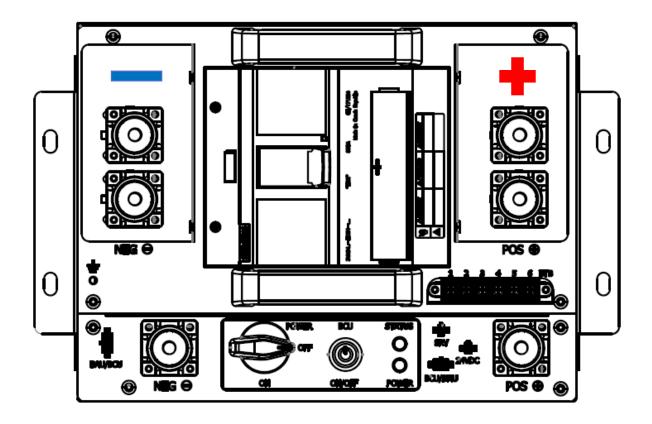
8.0

File Name

MPLHP-5125528 Installation Manual

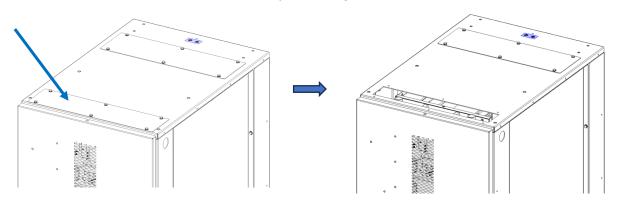
WARNING
<ul> <li>Exercise extreme caution to prevent short circuits between the positive and negative terminals.</li> <li>Exercise extreme caution to prevent positive and negative terminals from contacting anything other than their intended mounting points.</li> <li>Ensure control box Circuit Breaker is in the OPEN position.</li> </ul>
<ul> <li>Prior to installation measure the voltage between the terminals. With the Circuit Breaker Open the voltage between terminals should be 0V.</li> </ul>

7.11 There are 2 output terminals for the Negative connection and 2 output terminals for the Positive connection on the BCU. They are marked accordingly.

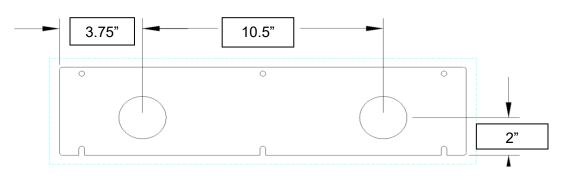




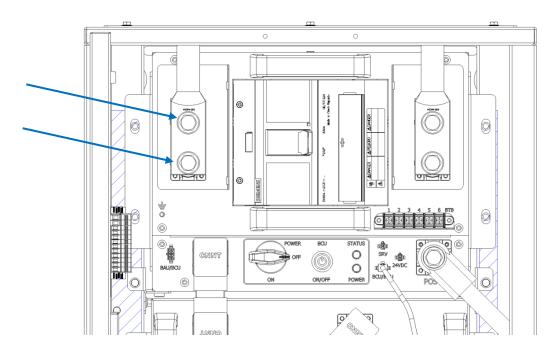
7.12 Output cables are routed to the BCU from the top of the cabinet.7.12.1 Remove the front cover plate by removing 6 screws.



7.12.2 Drilled out 2 holes in the plate. The hole location is specified below. The diameter of the hole depends on the size of the cable and the lugs used.

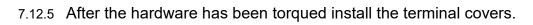


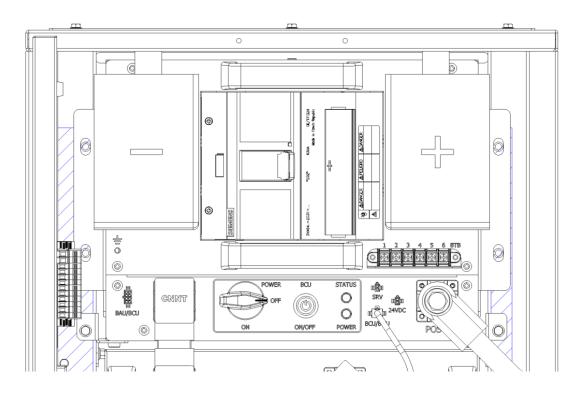
- 7.12.3 Reinstall the cover and secure, insert grommet or conduit into the holes.
- 7.12.4 Route the cables to the BCU output terminals and connect using provided M10x25 screws. Torque to 25Nm.





Page







Revision

8.0

Description / Title

#### MPLHP-5125528 Installation Manual

# 8. Communication Cable Connection



This section should be completed by or under supervision of a trained startup technician.

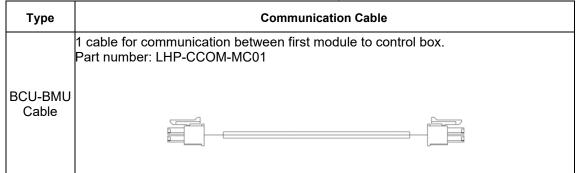
## 8.1 Control Box and Module

	WARNING
	<ul> <li>Use the proper signal cables as specified by the specifications below.</li> </ul>
	<ul> <li>Do not insert both ends of the signal cable into the same Battery Module.</li> </ul>

The specifications of communication cables connecting the control box to battery modules are included in the following table.

#### Table 8-1 The Specification of Communication Cable Between BCU and BMU

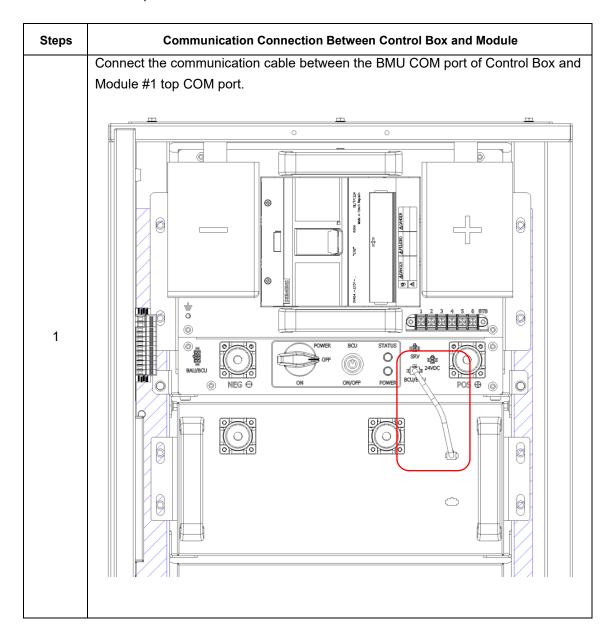
Note the two cables look similar, but pinouts are different!



Туре	Communication Cable
	9 cables are needed for communication between modules. Part number: LHP-CCOM-MM01
BMU-BMU Cable	



7-2 The Steps for Communication Connection Between Control Box and Module





Revision

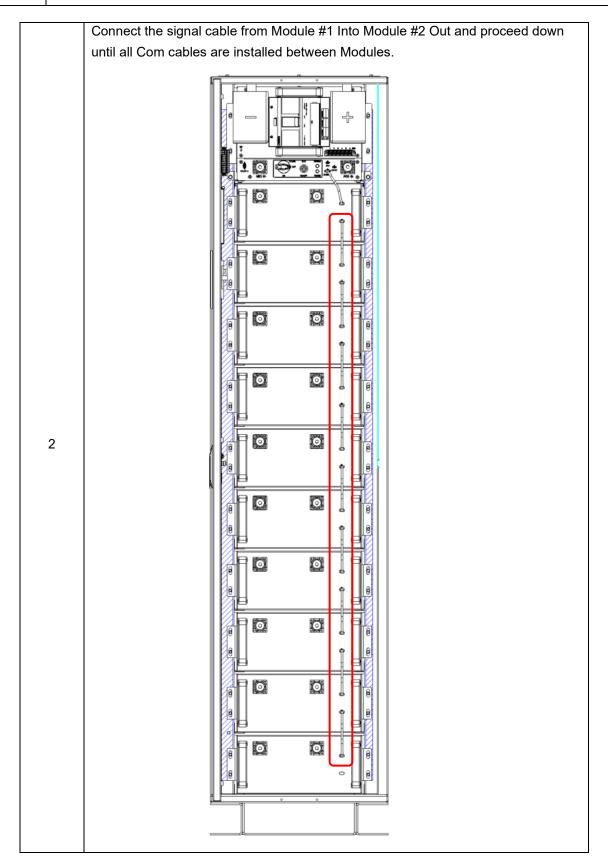
8.0

File Name

(48/69)

Description / Title

#### MPLHP-5125528 Installation Manual





MPLHP-5125528 Installation Manual

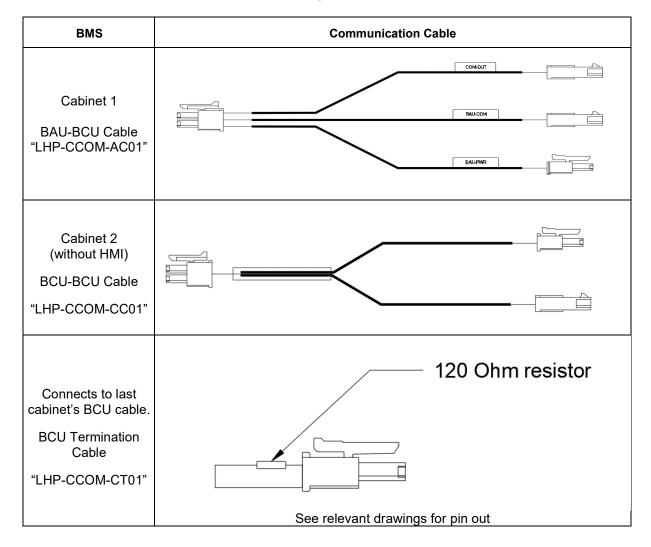
# 8.2 Control Box and BMS

WARNING

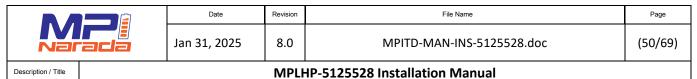


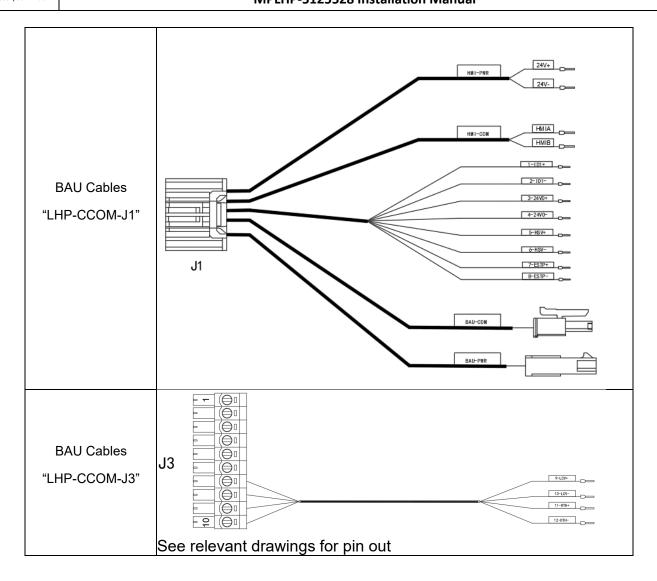
• Use the proper signal cables as specified by the specifications below.

Specifications of signal cables connecting the BMS to control box are included in the following table.



## Table 8-3 The Specification of Signal Cable Between BCU and BMS







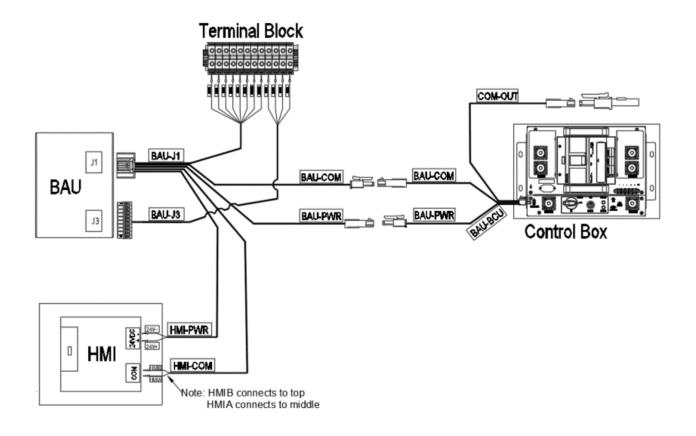
Revision

8.0

 Table 8-4 The Steps for Communication Connection Between Control Box and BAMS

MPLHP-5125528 Installation Manual

Steps	Communication Connection Between Control Box and BAMS		
1	Connect the BAU-BCU cable (LHP-CCOM-AC01) to control box BAU/BCU COM port.		
	Connect the BAU-J1 (LHP-CCOM-J1), BAU-J3 (LHP-CCOM-J3) cables to BAU and connect		
2	its lead to HMI, control box and terminal blocks as shown in diagram below. For more		
	details, refer to relevant drawings.		
	Connect BCU terminator cable (LHP-CCOM-CT01) to COM-OUT lead of the BAU-BCU		
3	(LHP-CCOM-AC01) cable. If there are more than one cabinet in a system, BCU terminator		
	cable goes to last cabinet's BCU-BCU (LHP-CCOM-CC01) cable.		





Page

(52/69)

# 8.3 Multiple Cabinets



Use the proper signal cables as specified by the specifications below.

The specifications of signal cables to connect control box to another control box are included in the following table.

Steps	Communication Connection Between Multiple Control Boxes
	For multi-rack systems, signal lines are connected between the control boxes of each rack. The cable passes through the opening at the top of the side column of the cabinet.
1	
2	Connect the BCU signal cable to another BCU signal cable one by one.         Note: The cable connects         without HMISBAU         OWHOUT       OWHOUT         Image: Connect the BCU signal cable one by one.         Sector a system:         Image: Connect the BCU signal cable one by one.         Image: Connect the BCU signal cable one by one.         Image: Connect the BCU signal cable one by one.         Image: Connect the BCU signal cable one by one.         Image: Connect the BCU signal cable one by one.         Image: Connect the BCU signal cable one by one.         Image: Connect the BCU signal cable one by one.         Image: Connect the BCU signal cable one by one.         Image: Connect the BCU signal cable one by one.         Image: Connect the BCU signal cable one by one.         Image: Connect the BCU signal cable one by one.         Image: Connect the BCU signal cable one by one.         Image: Connect the BCU signal cable one by one.         Image: Connect the BCU signal cable one by one.         Image: Connect the BCU signal cable one by one.         Image: Connect the BCU signal cable one by one b

 Table 8-5 The Steps for Communication Connection Between Multiple Control Boxes



Revision

8.0

File Name

Description / Title

# 9. Busbar Connections



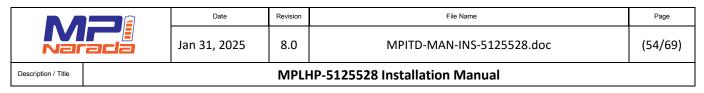
This section should be completed by or under the supervision of a trained startup technician.

WARNING
<ul> <li>Exercise extreme caution to prevent short circuits between the positive and negative terminal of a single battery module.</li> </ul>
<ul> <li>Exercise extreme caution to prevent positive and negative terminals from contacting anything other than their intended mounting points.</li> </ul>
<ul> <li>Only remove module terminal covers when installing bus bars.</li> </ul>
<ul> <li>Immediately re-install module terminal covers when bus bar installation is complete for each module.</li> </ul>
 <ul> <li>Ensure control box disconnect is in the OFF position.</li> </ul>
<ul> <li>Prior to installation of the last busbar measure the voltage between the terminals. Due to the nature of the BMS voltage sense leads it is possible to read a system level voltage when the module to control box power connections are installed. The breaker can be open, there is no potential behind this, it is a normal occurrence with the design.</li> </ul>

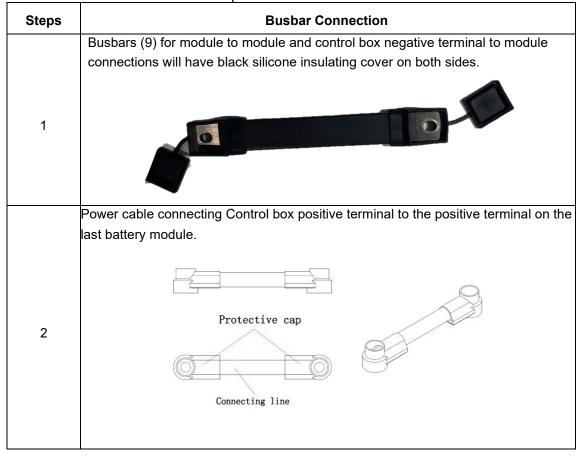
9.1 Busbar Connection After all the modules and control box have been Installed and secured, connect the bus bars to the battery modules.

9.2	Tightening	Torque Specification
-----	------------	----------------------

Screw size	Location	Torque
M6	Module Mounting	8 N-m
M6	Option Ground (top of cabinet)	8 N-m
M8	Ground wires	18 N-m
M8	Cabinet to Cabinet	18 N-m
M10	Busbars, Input/Output terminals	25 N-m



# Steps for Busbar Connection





Revision

8.0

MPITD-MAN-INS-5125528.doc

File Name

MPLHP-5125528 Installation Manual

# CAUTION

Be observant when installing busbars that the terminal cover is not between the busbar and the battery terminal. The cover should move freely when installed.

Control Box Input - and Module #1 Neg terminal is connected using an M10 screw. (PLEASE OBSERVE CAUTION THAT THE TERMINAL COVER DOES NOT FALL BETWEEN BUSBAR AND TERMINAL) 3 61 6 Connect Battery Module #1 Pos and Module #2 Neg using a busbar and an M10 screw. Then close the terminal cover. 4 ſ 67

61

67



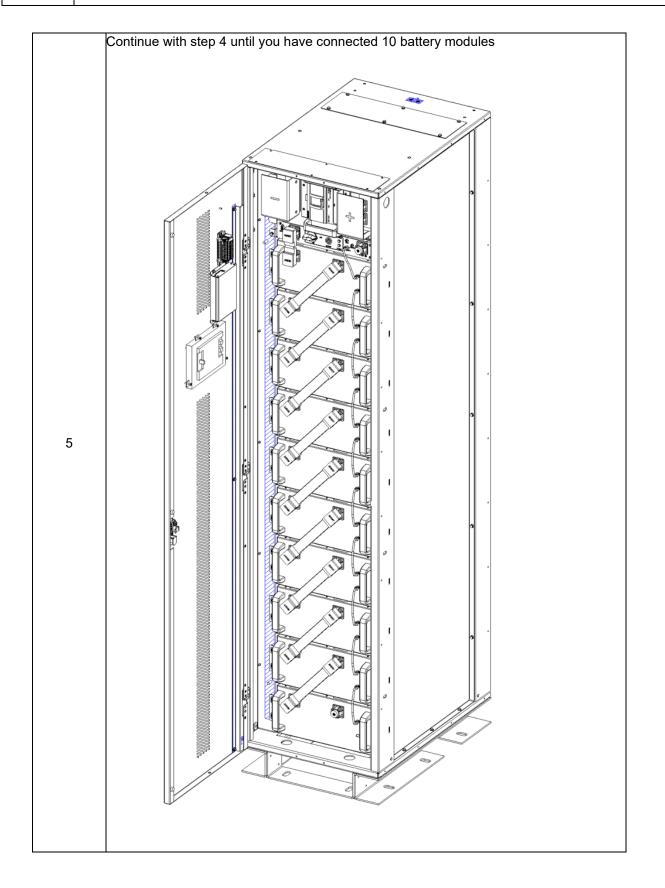
Revision

8.0

File Name

Description / Title

# MPLHP-5125528 Installation Manual





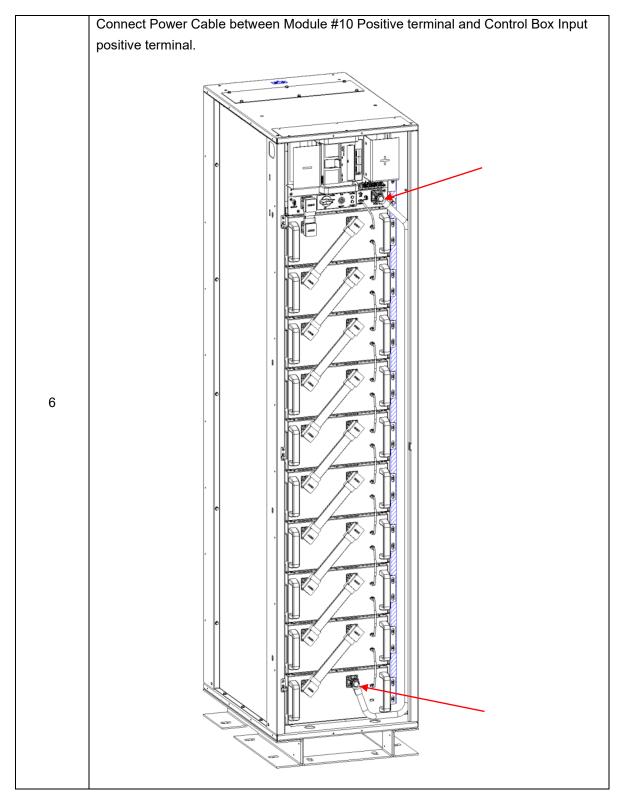
Revision

8.0

(57/69)



#### MPLHP-5125528 Installation Manual



# **Installation Complete**



Revision

8.0

Description / Title

#### 10. Storage

The MPLHP51255 Battery System can remain in storage prior to installation for an extended period. During extended storage periods, the batteries should be monitored and maintained as per the guidelines in this document.

#### 10.1 **Definition of Storage**

- 10.1.1 Battery modules are considered stored when in an open circuit state and disconnected from a charging source by means of the breaker or physical disconnection.
- 10.1.2 Stored Batteries, kept under specific conditions detailed in this document, retain the ability to perform their designed function.

#### 10.2 Storage post-installation

- 10.2.1 Batteries should be stored any time the charger is expected to be in the off state for greater than 48 Hours.
- 10.2.2 The following conditions should be observed when storing batteries that have been installed and started/commissioned.
  - 10.2.2.1 Batteries should be stored at 100% Charge
  - 10.2.2.2 Control and logic Power should be secured to prevent battery discharge.

#### WARNING

Failure to place the power switch and BCU on/off PB in the OFF position will result in permanent damage to the battery modules and loss of warranty coverage.





File Name

(59/69)

Description / Title

#### 10.3 **Temperature Range**

- 10.3.2 Acceptable Storage temperature range: -10°C to 40°C, recommended storage temperature range: 15°C to 30°C.
- 10.3.3 Battery modules can be kept at -10°C minimum condition without damage but must be heated up to 15°C before charge & discharge operation.

#### 10.4 **Relative Humidity**

10.4.2 The relative humidity shall not be higher than 95%

Revision

8.0

#### 10.5 Storage Preinstallation Condition

- 10.5.2 Recharge is required to recover capacity loss due to self-discharge during storage and transportation before operation.
- 10.5.3 During long-term storage, which means the storage period is beyond the recharge intervals stated in the table below, recharge should be conducted within the stated recharge interval according to the recharge program. After recharge, the SOC of the battery should be increased to 100% prior to any discharge testing.

#### 10.6 Storage Post-Installation Condition

- 10.6.2 The charger should be secured.
- 10.6.3 Battery Breaker should be open on all racks.
- 10.6.4 BCU On/Off Push Button should be in the OFF position, and the main Power switch should be OFF.
- 10.6.5 Before returning to service or discharge testing, the system shall be recharged to 100% SOC.

#### 10.7 Inspection Interval and Recharge Program Table

Storage Temperature	Inspection Interval	Recharge Program	
-10C – 0C	Every 6 Months	The modules must be heated up to at least 15°C before charge &	
0C – 24C	Every 6 Months	discharge operation;	
25C – 30C	Every 4 Months		
31C – 35C	Every 3 Months	Refer to the Charge Procedure in the following section	
36C – 40C	Every 2 Months		

#### Notes:

If, during inspection, a module voltage is measured below 52.0V, this module needs to be recharged.

Reinspect after 6 months.

Modules measuring above 52.0V during initial inspection should be inspected in 2-month increments.

Relative Humidity must be ≤45% SOC must be between 5-% and 80%

#### 10.8 Stored battery Charge Procedure

- 10.8.2 Every 6 months modules should be charged during storage if the module voltage measures 52V or below.
- 10.8.3 For installed systems, the UPS/Charger should be used where possible. If the UPS is not

Naracia -		Date	Revision	File Name	Page
		Jan 31, 2025	8.0	MPITD-MAN-INS-5125528.doc (6	
Description / Title	escription / Title MPLHP-5125528 Installation Manual				

available and if the system has not been installed, module level charging can be performed as follows.

#### 10.8.4 Tools needed

- 60v power supply •
- Multimeter •
- Cables •
- 10.8.5 Power Supply Voltage Setting **56V** or per recommendation from MPI Engineering.
- 10.8.6 Current Limit Setting 11A.
  10.8.7 Connect the battery to the Power Supply.
- 10.8.8 Turn ON the Power Supply.
- 10.8.9 Charging is complete when the current is <2.0A.



Revision

8.0

File Name

Description / Title

#### MPLHP-5125528 Installation Manual

# 11. Component installation

WARNING



The following Instructions are for installation of components that are usually pre-installed. Follow these instructions if these components were removed during installation or if the components were shipped separately.

These installation instructions can also be used as a reference when replacing components.

# 11.1 Battery Module installation (Pre-installed)

- □ Only insulated tools should be used.
- $\hfill\square$  A battery lift is recommended due to the weight of the modules.
- 11.1.1 Transport battery modules to the installation location and then lifting and placing of the battery modules according to the installation diagram.
- 11.1.2 Install Battery Modules from the bottom up.

# Steps Module Placing 1 Place the module on the lift car 1 Image: Constraint of the stack 2 Pull the lift car to the front of the rack 3 Push the battery into the rack with a force perpendicular to the rack

# Table 11-1 The Steps for Module Placing in Internal Access Enclosure



Revision

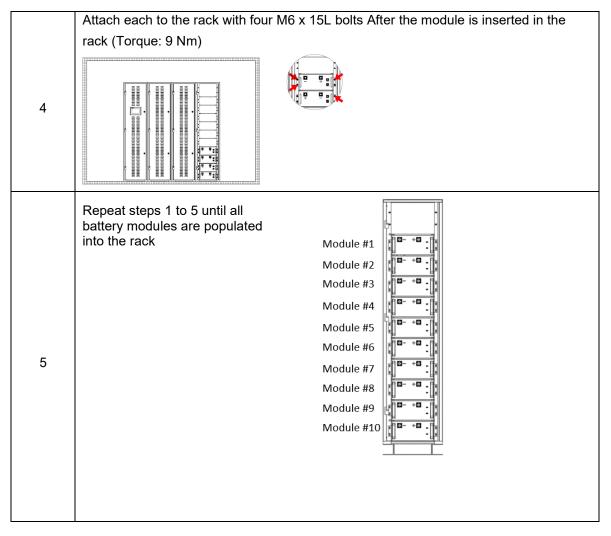
8.0

File Name

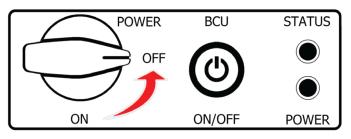
MPITD-MAN-INS-5125528.doc

Description / Title

#### MPLHP-5125528 Installation Manual



11.2 Control Box Installation (Pre-Installed)



	WARNING				
	<ul> <li>The Isolation switch in the Control Box should be in the —OFF position</li> </ul>				
	during installation.				
	<ul> <li>Verify both green status lights are —OFF</li> </ul>				
	• Attach each Control Box to its cabinet with four M6 x 25L screws with torque of 8 Nm.				



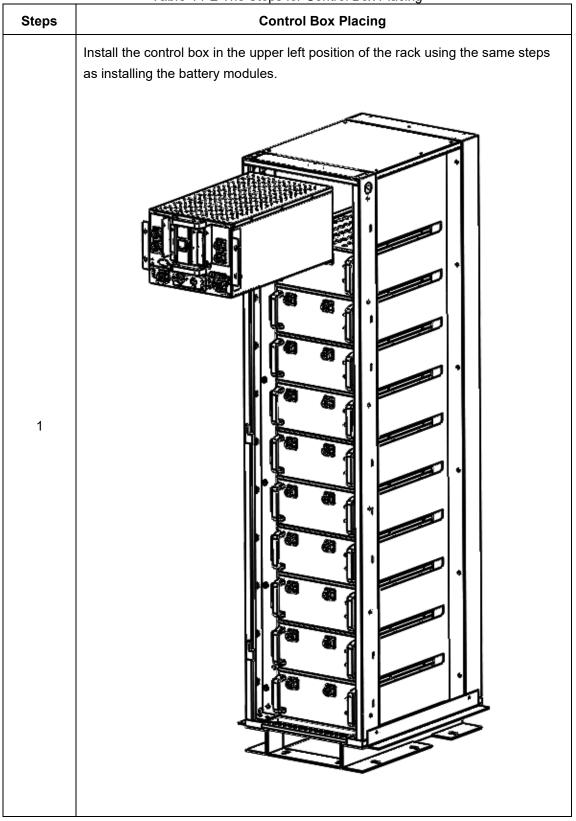
Revision

8.0

File Name

#### MPLHP-5125528 Installation Manual

Table 11-2 The Steps for Control Box Placing





Revision

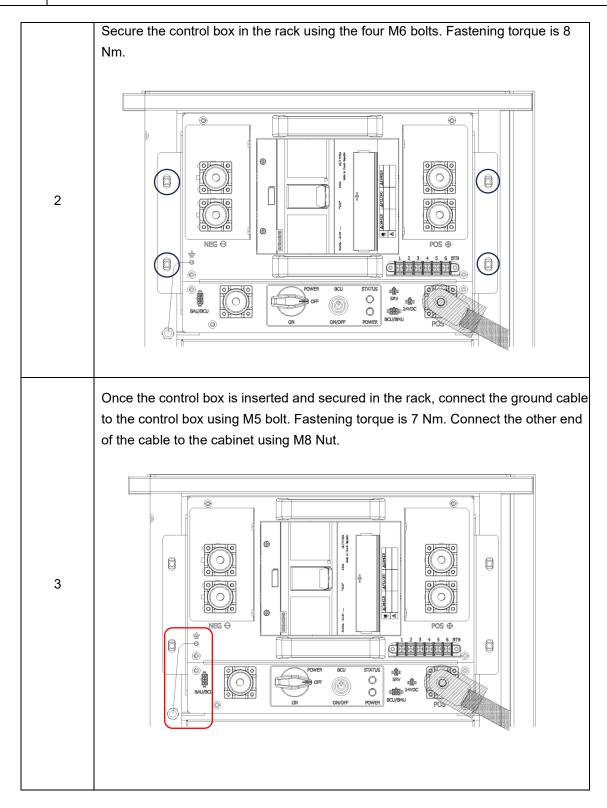
8.0

File Name

MPITD-MAN-INS-5125528.doc

Description / Title

#### MPLHP-5125528 Installation Manual





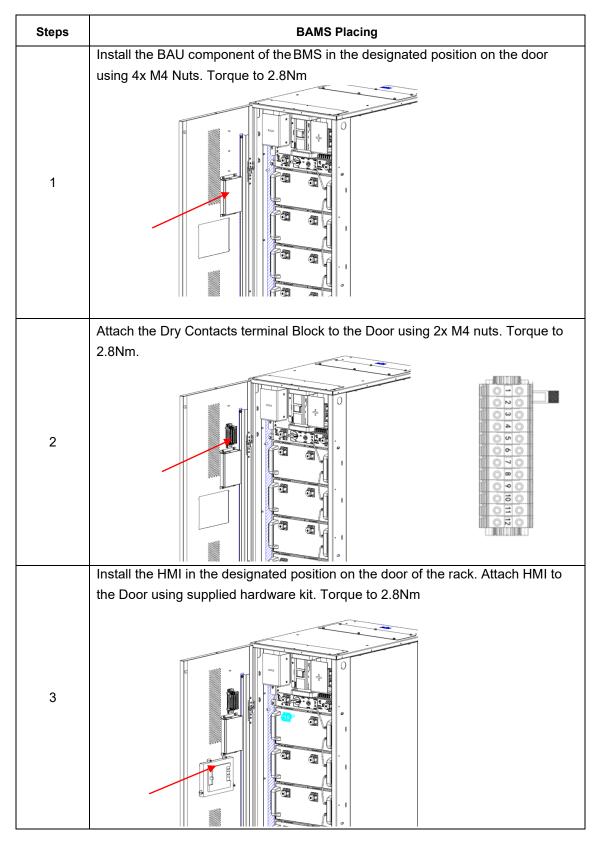
Revision

8.0



#### MPLHP-5125528 Installation Manual

# 11.3 BMS installation (Pre-Installed)





Revision

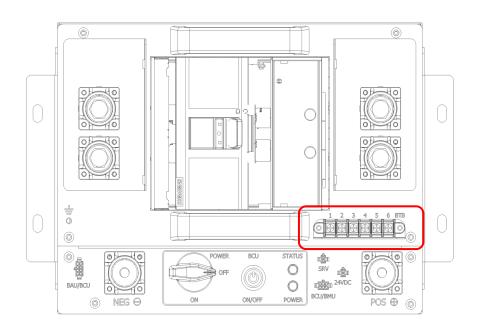
8.0

# 12. Circuit Breaker Accessories

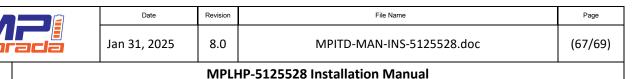
Circuit Breaker Accessories are used to check the status of the system and to be able to remotely take the system offline by opening a breaker.



Note: the necessary accessories are determined by the UPS requirements. Check for which accessories are needed in the UPS documentation or by contacting the UPS manufacturer.

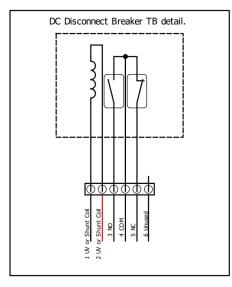


- 12.1 Aux Contact is used to check if the Circuit Breaker is in Open or Closed position.
- 12.2 UVR Under Voltage Release. UVR requires DC voltage (24V or 48V) to be constantly supplied to keep the breaker in the closed position. Once the Voltage is removed the UVR will open the breaker.
- 12.3 **Shunt Trip –** Works opposite of UVR. Shunt trip mechanism does not require voltage to keep the breaker closed. When the voltage (24V or 48V) is supplied to the accessory the mechanism will open the breaker.



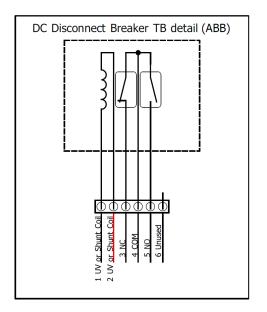
# 12.4 Accessories Pinout (Siemens Breaker)

- Pin 1 UVR or Shunt trip
- Pin 2 UVR or Shunt trip
- Pin 3 Aux Contact Normally Open
- Pin 4 Aux Contact **Common**
- Pin 5 Aux Contact Normally Closed



# 12.5 Accessories Pinout (ABB Breaker)

- Pin 1 UVR or Shunt trip
- Pin 2 UVR or Shunt trip
- Pin 3 Aux Contact Normally Closed
- Pin 4 Aux Contact **Common**
- Pin 5 Aux Contact Normally Open





Page

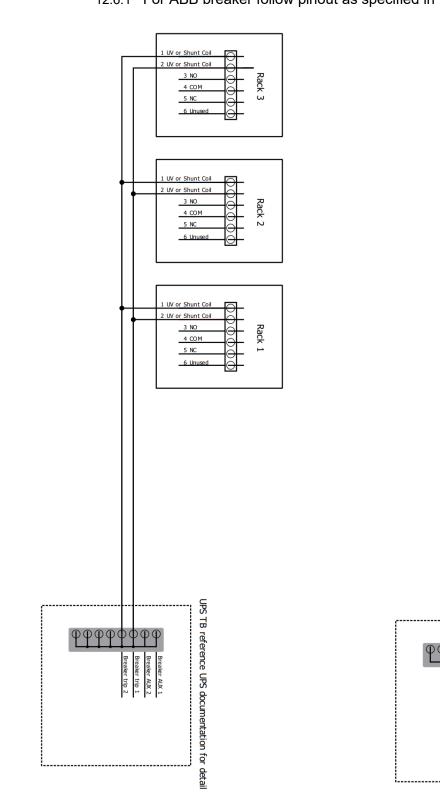
Description / Title

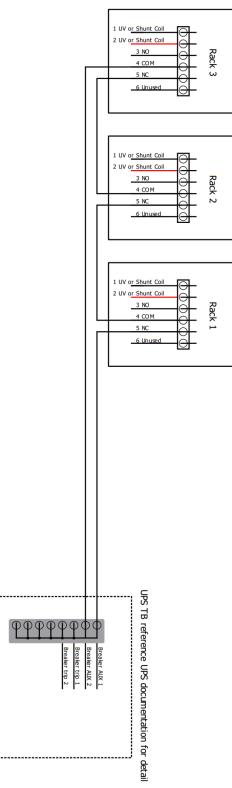
# **MPLHP-5125528** Installation Manual

12.6 Accessories Multi-Rack Wiring (Siemens Breaker). 12.6.1 For ABB breaker follow pinout as specified in 11.5.

Revision

8.0







Revision

8.0

File Name

Description / Title

# 13. Dry Contacts and E-Stop

E-Stop feature can be utilized by the UPS or external device to turn battery power off to the system. I01+ and I01- of BAU-J1 cable can be shortened to clear alarm for testing purposes (shown below). Please refer to the relevant drawings for more details.

Dry Contact Number	Alarm List	Alarm level	Alarm Description	Configuration	Dry Contact Description
1 and 2	None	Critical	Emergency Stop	Normally Closed	Emergency Stop
3 and 4	None	Unspecified	Unspecified	24V Relay	Unspecified Relay
5 and 6	High Cell Voltage	Alarm	Cell over voltage Alarm	Normally Closed	HCV - High Cell Voltage
7 and 8	Any	Critical	Any Critical alarm	Normally Closed	ANY Critical Alarm
9 and 10	Low String Voltage	Alarm		Normally Closed	LSV - Low String Voltage
11 and 12	Over Temperature	Warning	Over temperature, charge or discharge	Normally Closed	OTA - Over Temp Alarm

# 13.1 Dry contacts terminal block connection diagram

